

Table 185. Energy Consumption Estimates by Source, Selected Years 1960-1997, Nevada

Year	Coal ^a	Natural Gas ^b	Petroleum											Nuclear Electric Power	Hydro-electric Power ^d		Net Interstate Flow of Electricity/Losses ^g	Total ^h
			Asphalt & Road Oil ^a	Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	Kerosene ^a	LPG ^a	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Other ^{a,c}	Total					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million kWh	Biomass ^e	Other ^{a,f}	Million kWh	
1960	151	12	247	281	2,409	2,462	3	773	92	3,621	246	0	10,134	0	1,967	-	-655	-
1965	309	28	367	335	2,775	2,999	5	720	121	5,504	137	0	12,963	0	1,595	-	1,603	-
1970	680	53	609	186	2,834	4,584	16	839	105	7,374	143	11	16,700	0	1,646	-	2,134	-
1975	4,521	61	837	197	2,565	5,859	29	493	120	9,633	1,339	0	21,070	0	1,690	-	-18,450	-
1980	4,215	58	614	206	3,966	7,223	0	880	108	11,224	2,439	53	26,715	0	2,372	-	-10,964	-
1985	5,539	39	844	105	5,410	5,715	53	1,043	99	11,627	165	36	25,097	0	4,374	-	-14,328	-
1986	7,195	34	567	124	5,517	5,952	52	924	97	12,211	641	36	26,120	0	4,584	-	-25,190	-
1987	6,920	41	864	101	6,507	6,431	35	938	109	13,075	525	44	28,630	0	2,545	-	-13,481	-
1988	8,276	48	931	120	6,809	6,416	28	1,098	105	14,059	1,004	56	30,627	0	2,091	-	-19,595	-
1989	7,667	64	1,398	118	7,450	6,105	26	1,762	108	14,570	667	58	32,263	0	NA	-	R -14,303	-
1990	7,442	65	1,083	111	7,355	6,114	19	1,430	111	14,942	454	0	31,619	0	NA	-	-8,888	-
1991	8,091	65	1,072	111	7,102	6,556	23	1,157	99	15,353	464	73	32,008	0	NA	-	R -13,203	-
1992	8,088	68	841	105	7,356	6,162	23	1,009	101	16,040	598	92	32,329	0	NA	-	-10,282	-
1993	7,806	85	1,147	113	7,629	6,510	14	910	103	16,233	497	81	33,237	0	NA	-	-4,771	-
1994	7,968	102	1,258	108	7,576	6,813	8	1,446	108	17,231	382	90	35,019	0	NA	-	-5,553	-
1995	7,340	111	1,486	63	7,700	7,374	9	815	106	18,017	1,125	85	36,780	0	NA	-	-433	-
1996	7,604	123	1,432	93	9,506	7,843	9	995	103	18,962	279	102	39,324	0	NA	-	161	-
1997	7,440	129	445	76	9,134	7,556	8	1,005	109	19,952	234	102	38,621	0	NA	-	3,485	-
Trillion Btu																		
1960	4.0	12.9	1.6	1.4	14.0	13.2	(s)	3.1	0.6	19.0	1.5	0.0	54.5	0.0	21.2	R 0.9	0.0	-2.2 R 91.3
1965	7.9	29.4	2.4	1.7	16.2	16.3	(s)	2.9	0.7	28.9	0.9	0.0	70.0	0.0	16.7	R 0.9	0.0	5.5 R 130.3
1970	17.3	56.9	4.0	0.9	16.5	25.3	0.1	3.2	0.6	38.7	0.9	0.1	90.4	0.0	17.3	R 1.1	0.0	7.3 R 190.2
1975	101.3	65.4	5.6	1.0	14.9	32.7	0.2	1.8	0.7	50.6	8.4	0.0	115.9	0.0	17.6	R 1.2	0.0	-63.0 R 238.4
1980	93.2	62.0	4.1	1.0	23.1	40.4	0.0	3.2	0.7	59.0	15.3	0.3	147.1	0.0	24.6	R 2.8	0.0	-37.4 R 292.3
1985	126.2	41.6	5.6	0.5	31.5	31.7	0.3	3.8	0.6	61.1	1.0	0.2	136.3	0.0	45.7	R 4.0	0.0	-48.9 R 304.9
1986	161.6	35.8	3.8	0.6	32.1	33.0	0.3	3.4	0.6	64.1	4.0	0.2	142.2	0.0	47.9	R 3.9	0.0	-85.9 R 305.4
1987	154.9	41.7	5.7	0.5	37.9	35.7	0.2	3.4	0.7	68.7	3.3	0.3	156.4	0.0	26.5	R 2.1	0.0	-46.0 R 335.6
1988	183.5	48.4	6.2	0.6	39.7	35.6	0.2	4.0	0.6	73.9	6.3	0.3	167.4	0.0	21.6	R 2.2	0.0	-66.9 R 356.1
1989	170.3	65.6	9.3	0.6	43.4	33.9	0.1	6.5	0.7	76.5	4.2	0.3	175.6	0.0	R 20.0	R 1.2.8	R 16.6	-48.8 R 401.6
1990	165.7	66.9	7.2	0.6	42.8	34.0	0.1	5.2	0.7	78.5	2.9	0.0	171.9	0.0	18.0	R 3.3	R 18.7	-30.3 R 413.5
1991	180.1	66.9	7.1	0.6	41.4	36.5	0.1	4.2	0.6	80.6	2.9	0.4	174.5	0.0	R 24.7	R 3.3	R 21.7	R 45.1 R 425.7
1992	178.9	70.5	5.6	0.5	42.9	34.4	0.1	3.7	0.6	84.3	3.8	0.6	176.3	0.0	20.8	R 3.6	R 26.4	-35.1 R 441.0
1993	172.2	87.8	7.6	0.6	44.4	36.5	0.1	3.3	0.6	85.3	3.1	0.5	182.0	0.0	20.6	R 4.0	R 34.2	-16.3 R 483.9
1994	180.1	105.4	8.3	0.5	44.1	38.6	(s)	5.3	0.7	90.5	2.4	0.5	191.1	0.0	19.4	R 3.3	R 35.3	-18.9 R 515.7
1995	162.7	114.7	9.9	0.3	44.9	41.8	(s)	3.0	0.6	94.6	7.1	0.5	202.7	0.0	20.3	R 4.6	R 35.7	-1.5 R 538.5
1996	169.5	127.6	9.5	0.5	55.4	44.5	0.1	3.6	0.6	99.6	1.8	0.6	216.1	0.0	22.4	R 3.7	R 35.9	R 0.5 R 575.7
1997	166.3	132.1	3.0	0.4	53.2	42.8	(s)	3.6	0.7	104.8	1.5	0.6	210.6	0.0	26.7	2.8	34.1	11.9 584.4

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c "Other" is the subtotal of 16 petroleum products consumed in the industrial sector. See a full description in Appendix A, Section 4, "Other Petroleum Products."

^d If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.

^e "Biomass" is wood, waste, and ethanol. Ethanol blended into motor gasoline is included in motor gasoline and total petroleum. It is also included in the biomass series to give complete biomass data, but it is counted only once in the energy total.

^f "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.

^g Net interstate flow of electricity is the difference between the amount of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. A positive number

indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

^h From 1989, "Total" does not equal the sum of the columns. Ethanol (which is shown in the transportation sector table) is included in both motor gasoline and biomass data in this table but only once in the total. Net imports of electricity generated from nonrenewable energy sources (shown in appendix Table A8) is included in the total in this table but not in any other columns.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of non-electric utility use of renewable energy beginning in 1989.

kWh=kilowatthours. R=Revised data. -=Not applicable. NA=Not available.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 186. Residential Energy Consumption Estimates, Selected Years 1960-1997, Nevada

Year	Coal			Natural Gas ^b	Petroleum				Wood	Geothermal	Solar ^c	Electricity ^a	Million Kilowatthours	Net Energy	Electrical System Energy Losses ^d	
	Bituminous Coal and Lignite ^a	Anthracite ^a	Total		Distillate Fuel ^a	Kerosene ^a	LPG ^a	Total								
	Billion Cubic Feet	Thousand Barrels				Thousand Cords										
Year	Thousand Short Tons	Thousand Short Tons	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels	Thousand Barrels	Thousand Barrels	Thousand Barrels	Thousand Cords	Geothermal	Solar ^c	Electricity ^a	Million Kilowatthours	Net Energy	Million Kilowatthours	Total
1960	8	4	12	2	219	0	275	493	R 46	—	—	719	—	1,788	—	
1965	22	3	25	4	286	0	519	805	R 43	—	—	1,268	—	3,029	—	
1970	22	2	24	7	328	0	621	949	R 52	—	—	1,990	—	4,821	—	
1975	3	1	3	11	265	0	316	581	R 61	—	—	2,803	—	6,762	—	
1980	1	1	2	13	187	0	427	614	R 135	—	—	3,697	—	8,990	—	
1985	1	0	1	13	284	47	650	982	R 201	—	—	4,126	—	9,693	—	
1986	1	0	1	12	246	43	547	835	R 195	—	—	4,097	—	9,424	—	
1987	1	0	1	14	325	20	523	869	R 104	—	—	4,537	—	10,366	—	
1988	1	0	1	15	291	17	623	930	R 108	—	—	4,968	—	11,232	—	
1989	1	0	1	17	252	14	852	1,119	R 112	—	—	5,169	—	R 11,614	—	
1990	1	1	1	17	239	8	817	1,064	R 128	—	—	5,540	—	12,116	—	
1991	1	0	1	19	221	10	733	965	135	—	—	5,782	—	R 12,586	—	
1992	(s)	0	(s)	18	217	10	632	859	R 142	—	—	6,064	—	12,953	—	
1993	1	0	1	21	179	11	623	813	148	—	—	6,281	—	13,270	—	
1994	(s)	0	(s)	21	151	4	642	797	145	—	—	6,845	—	R 14,283	—	
1995	(s)	0	(s)	21	130	6	509	644	161	—	—	6,655	—	R 13,865	—	
1996	(s)	0	(s)	23	135	6	549	691	161	—	—	7,526	—	R 15,664	—	
1997	(s)	0	(s)	25	204	5	549	759	117	—	—	7,801	—	16,202	—	
Trillion Btu																
1960	0.2	0.1	0.3	2.0	1.3	0.0	1.1	2.4	R 0.9	0.0	0.0	2.5	R 8.1	6.1	R 14.2	
1965	0.6	0.1	0.6	4.4	1.7	0.0	2.1	3.7	R 0.9	0.0	0.0	4.3	R 14.0	10.3	R 24.3	
1970	0.5	(s)	0.6	7.9	1.9	0.0	2.3	4.3	R 1.0	0.0	0.0	6.8	R 20.5	16.5	R 37.0	
1975	0.1	(s)	0.1	11.8	1.5	0.0	1.2	2.7	R 1.2	0.0	0.0	9.6	R 25.4	23.1	R 48.5	
1980	(s)	(s)	(s)	13.9	1.1	0.0	1.6	2.7	R 2.7	0.0	0.0	12.6	R 31.9	30.7	R 62.5	
1985	(s)	0.0	(s)	13.4	1.7	0.3	2.3	4.3	R 4.0	0.0	0.0	14.1	R 35.7	33.1	R 68.8	
1986	(s)	0.0	(s)	13.0	1.4	0.2	2.0	3.7	R 3.9	0.0	0.0	14.0	R 34.5	32.2	R 66.7	
1987	(s)	0.0	(s)	14.2	1.9	0.1	1.9	3.9	R 2.1	0.0	0.0	15.5	R 35.7	35.4	R 71.1	
1988	(s)	0.0	(s)	15.2	1.7	0.1	2.3	4.1	R 2.2	0.0	0.0	17.0	R 38.4	38.3	R 76.7	
1989	(s)	0.0	(s)	17.3	1.5	0.1	3.1	4.7	R 2.2	R e (s)	17.6	R e 42.1	39.6	R e 81.7		
1990	(s)	(s)	(s)	17.7	1.4	(s)	3.0	4.4	2.6	0.1	0.1	18.9	R 43.8	41.3	R 85.1	
1991	(s)	0.0	(s)	19.8	1.3	0.1	2.7	4.0	2.7	0.1	0.1	19.7	R 46.5	42.9	R 89.4	
1992	(s)	0.0	(s)	18.8	1.3	0.1	2.3	3.6	R 2.8	0.2	0.1	20.7	R 46.2	44.2	R 90.4	
1993	(s)	0.0	(s)	21.4	1.0	0.1	2.2	3.3	3.0	0.2	0.1	21.4	R 49.4	45.3	R 94.7	
1994	(s)	0.0	(s)	22.0	0.9	(s)	2.3	3.2	2.9	0.1	0.1	23.4	R 51.8	48.7	R 100.5	
1995	(s)	0.0	(s)	21.4	0.8	(s)	1.8	2.6	3.2	0.1	0.2	22.7	R 50.3	47.3	R 97.6	
1996	(s)	0.0	(s)	23.5	0.8	(s)	2.0	2.8	3.2	0.1	0.2	25.7	R 55.6	53.4	R 109.0	
1997	(s)	0.0	(s)	25.9	1.2	(s)	2.0	3.2	2.3	0.2	0.2	26.6	58.4	55.3	113.7	

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c Includes small amounts of solar energy consumed by the commercial sector that cannot be separately identified. See Appendix A, Section 5, for explanation of estimation methodology.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

non-electric utility use of renewable energy beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 187. Commercial Energy Consumption Estimates, Selected Years 1960-1997, Nevada

Year	Coal			Natural Gas ^b	Petroleum						Wood	Electricity ^a	Electrical System Energy Losses ^c	Total ^d		
	Bituminous Coal and Lignite ^a	Anthracite ^a	Total		Distillate Fuel ^a	Kerosene ^a	LPG ^a	Motor Gasoline	Residual Fuel ^a	Total						
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Thousand Cords	Geothermal	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	15	3	18	1	107	0	48	29	86	271	R 1	—	655	—	1,629	—
1965	42	2	43	2	140	1	92	44	38	316	R 1	—	1,235	—	2,950	—
1970	41	1	42	10	161	10	110	49	29	358	R 1	—	2,069	—	5,013	—
1975	5	1	5	15	130	12	56	69	34	301	R 1	—	2,876	—	6,938	—
1980	2	(s)	2	10	353	0	75	61	7	496	R 3	—	1,775	—	4,316	—
1985	1	0	1	12	324	5	115	82	25	551	NA	—	3,408	—	8,006	—
1986	1	0	1	11	492	5	96	83	14	690	NA	—	3,454	—	7,945	—
1987	1	0	1	14	714	4	92	85	11	907	NA	—	3,737	—	8,539	—
1988	1	0	1	15	455	8	110	81	5	659	NA	—	4,032	—	9,114	—
1989	1	0	1	15	379	5	150	81	2	617	NA	—	4,295	—	R 9,651	—
1990	1	(s)	2	15	349	4	144	84	2	583	NA	—	4,550	—	9,951	—
1991	1	0	1	17	294	3	129	78	2	507	NA	—	4,671	—	R 10,168	—
1992	1	0	1	16	297	4	112	69	(s)	483	NA	—	4,909	—	10,485	—
1993	1	0	1	18	608	3	110	12	0	734	R 12	—	5,037	—	10,643	—
1994	1	0	1	19	528	2	113	12	0	656	R 12	—	5,417	—	R 11,303	—
1995	1	0	1	19	614	1	90	13	0	717	R 12	—	5,509	—	R 11,476	—
1996	1	0	1	20	672	2	97	13	0	783	R 13	—	5,973	—	R 12,431	—
1997	1	0	1	22	221	1	97	13	1	333	11	—	6,383	—	13,257	—
Trillion Btu																
1960	0.4	0.1	0.4	0.9	0.6	0.0	0.2	0.2	0.5	1.5	(s)	0.0	2.2	5.1	5.6	10.7
1965	1.0	(s)	1.1	2.5	0.8	(s)	0.4	0.2	0.2	1.7	(s)	0.0	4.2	9.5	10.1	19.6
1970	1.0	(s)	1.0	10.4	0.9	0.1	0.4	0.3	0.2	1.8	(s)	0.0	7.1	R 20.4	17.1	R 37.5
1975	0.1	(s)	0.1	16.0	0.8	0.1	0.2	0.4	0.2	1.6	(s)	0.0	9.8	27.5	23.7	51.2
1980	(s)	(s)	0.1	10.7	2.1	0.0	0.3	0.3	(s)	2.7	R 0.1	0.0	6.1	R 19.6	14.7	34.3
1985	(s)	0.0	(s)	13.0	1.9	(s)	0.4	0.4	0.2	2.9	NA	0.0	11.6	27.6	27.3	54.9
1986	(s)	0.0	(s)	12.1	2.9	(s)	0.4	0.4	0.1	3.8	NA	0.0	11.8	27.7	27.1	54.8
1987	(s)	0.0	(s)	13.8	4.2	(s)	0.3	0.4	0.1	5.0	NA	0.0	12.8	31.6	29.1	60.8
1988	(s)	0.0	(s)	14.8	2.7	(s)	0.4	0.4	(s)	3.6	NA	0.0	13.8	32.2	31.1	63.3
1989	(s)	0.0	(s)	15.6	2.2	(s)	0.6	0.4	(s)	3.2	NA	0.4	14.7	R 33.9	32.9	R 66.8
1990	(s)	(s)	(s)	15.5	2.0	(s)	0.5	0.4	(s)	3.0	NA	0.4	15.5	R 34.6	34.0	R 68.5
1991	(s)	0.0	(s)	17.6	1.7	(s)	0.5	0.4	(s)	2.6	NA	0.4	15.9	R 36.6	34.7	R 71.3
1992	(s)	0.0	(s)	16.7	1.7	(s)	0.4	0.4	(s)	2.5	NA	0.4	16.7	R 36.4	35.8	R 72.1
1993	(s)	0.0	(s)	18.2	3.5	(s)	0.4	0.1	0.0	4.0	R 0.2	0.4	17.2	R 40.1	36.3	R 76.4
1994	(s)	0.0	(s)	19.4	3.1	(s)	0.4	0.1	0.0	3.6	R 0.2	0.4	18.5	R 42.1	38.6	R 80.7
1995	(s)	0.0	(s)	19.4	3.6	(s)	0.3	0.1	0.0	4.0	R 0.2	0.4	18.8	R 42.8	39.2	R 81.9
1996	(s)	0.0	(s)	21.2	3.9	(s)	0.4	0.1	0.0	4.3	R 0.3	0.4	20.4	R 46.7	42.4	R 89.1
1997	(s)	0.0	(s)	22.5	1.3	(s)	0.4	0.1	(s)	1.7	0.2	0.4	21.8	46.7	45.2	91.9

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

R=Revised data.

—=Not applicable. NA=Not available.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

^b Includes supplemental gaseous fuels.

^c Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^d Small amounts of solar energy consumed in the commercial sector cannot be separately identified and are included in residential consumption.

Table 188. Industrial Energy Consumption Estimates, Selected Years 1960-1997, Nevada

Year	Coal	Natural Gas ^a	Petroleum										Hydro-electric Power ^b	Wood and Waste	Other ^{b,d}	Electricity ^b	Electrical System Energy Losses ^e	Total
			Asphalt and Road Oil ^b	Distillate Fuel ^b	Kerosene ^b	LPG ^b	Lubricants ^b	Motor Gasoline	Residual Fuel ^b	Other ^{b,c}	Total	Million kWh	Million kWh	Net Energy	Million kWh	NA	NA	
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels										NA	NA	NA	NA	NA	NA
1960	119	3	247	575	3	445	18	120	118	0	1,527	(s)	—	—	793	—	1,974	—
1965	61	8	367	740	4	101	36	131	40	0	1,419	(s)	—	—	1,059	—	2,529	—
1970	70	10	609	840	6	99	23	166	34	11	1,788	(s)	—	—	1,635	—	3,963	—
1975	77	10	837	705	17	107	26	115	44	0	1,852	0	—	—	1,964	—	4,737	—
1980	147	7	614	651	0	374	25	111	1	53	1,830	0	—	—	4,936	—	12,003	—
1985	110	6	844	1,540	1	247	23	131	88	36	2,910	0	—	—	3,808	—	8,946	—
1986	107	3	567	1,555	4	259	22	138	123	36	2,703	0	—	—	4,103	—	9,439	—
1987	111	6	864	1,637	11	305	25	154	90	44	3,130	0	—	—	4,480	—	10,236	—
1988	121	7	931	2,355	3	344	24	145	124	56	3,981	0	—	—	4,685	—	10,591	—
1989	178	8	1,398	2,966	7	740	25	148	64	58	5,406	f NA	—	—	5,504	—	R 12,366	—
1990	169	8	1,083	3,257	7	446	26	170	8	0	4,997	NA	—	—	6,263	—	13,698	—
1991	197	7	1,072	2,984	9	273	23	179	82	73	4,694	NA	—	—	6,173	—	R 13,437	—
1992	173	9	841	3,000	10	241	23	172	80	92	4,459	NA	—	—	6,723	—	R 14,361	—
1993	196	25	1,147	2,596	1	151	24	140	101	81	4,241	NA	—	—	7,181	—	15,172	—
1994	195	29	1,258	2,531	1	647	25	191	141	90	4,884	NA	—	—	7,775	—	R 16,224	—
1995	255	31	1,486	2,547	2	197	25	201	1,099	85	5,641	NA	—	—	8,496	—	R 17,699	—
1996	179	33	1,432	2,695	2	326	24	206	131	102	4,918	NA	—	—	9,075	—	R 18,886	—
1997	178	29	445	3,190	2	338	25	299	210	102	4,610	NA	—	—	10,034	—	20,839	—
Trillion Btu																		
1960	3.2	3.4	1.6	3.3	(s)	1.8	0.1	0.6	0.7	0.0	8.3	(s)	0.0	0.0	2.7	17.6	6.7	24.3
1965	1.6	8.4	2.4	4.3	(s)	0.4	0.2	0.7	0.3	0.0	8.3	(s)	0.0	0.0	3.6	21.9	8.6	30.5
1970	1.7	11.2	4.0	4.9	(s)	0.4	0.1	0.9	0.2	0.1	10.6	(s)	0.0	0.0	5.6	29.1	13.5	42.7
1975	1.8	10.7	5.6	4.1	0.1	0.4	0.2	0.6	0.3	0.0	11.2	0.0	0.0	0.0	6.7	30.4	16.2	46.6
1980	3.4	7.7	4.1	3.8	0.0	1.4	0.2	0.6	(s)	0.3	10.3	0.0	0.0	0.0	16.8	38.3	41.0	79.2
1985	2.6	6.6	5.6	9.0	(s)	0.9	0.1	0.7	0.6	0.2	17.1	0.0	0.0	0.0	13.0	39.2	30.5	69.7
1986	2.5	3.7	3.8	9.1	(s)	0.9	0.1	0.7	0.8	0.2	15.6	0.0	0.0	0.0	14.0	35.8	32.2	68.0
1987	2.6	6.2	5.7	9.5	0.1	1.1	0.2	0.8	0.6	0.3	18.2	0.0	0.0	0.0	15.3	42.4	34.9	77.3
1988	2.8	7.2	6.2	13.7	(s)	1.3	0.1	0.8	0.8	0.3	23.2	0.0	0.0	0.0	16.0	49.2	36.1	85.3
1989	3.8	8.1	9.3	17.3	(s)	2.7	0.2	0.8	0.4	0.3	31.0	f 0.0	f 0.0	R f 16.0	18.8	R f 77.7	42.2	R f 119.9
1990	3.9	7.7	7.2	19.0	(s)	1.6	0.2	0.9	(s)	0.0	28.9	0.0	R 0.1	R 18.0	21.4	80.1	46.7	126.8
1991	4.6	6.9	7.1	17.4	0.1	1.0	0.1	0.9	0.5	0.4	27.6	0.0	R 0.1	R 21.1	21.1	R 81.3	45.8	R 127.1
1992	4.0	9.6	5.6	17.5	0.1	0.9	0.1	0.9	0.5	0.6	26.1	(s)	R 0.1	R 25.7	22.9	88.4	49.0	137.4
1993	4.5	25.6	7.6	15.1	(s)	0.5	0.1	0.7	0.6	0.5	25.3	0.1	R 0.1	R 33.5	24.5	R 113.7	51.8	R 165.5
1994	4.5	29.9	8.3	14.7	(s)	2.4	0.2	1.0	0.9	0.5	28.0	0.1	R 0.2	R 34.6	26.5	R 123.9	55.4	179.3
1995	5.8	31.7	9.9	14.8	(s)	0.7	0.1	1.1	6.9	0.5	34.0	0.2	R 0.2	R 35.0	29.0	136.0	60.4	196.4
1996	4.0	33.9	9.5	15.7	(s)	1.2	0.1	1.1	0.8	0.6	29.1	0.2	R 0.2	R 35.2	31.0	R 133.6	64.4	R 198.0
1997	4.1	29.7	3.0	18.6	(s)	1.2	0.2	1.6	1.3	0.6	26.4	0.2	0.2	33.3	34.2	128.1	71.1	199.2

^a Includes supplemental gaseous fuels.^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.^c "Other" is the subtotal of 16 petroleum products. See a full description in Appendix A, Section 4, "Other Petroleum Products."^d "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.^e Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of non-electric utility use of renewable energy beginning in 1989.

R=Revised data.

kWh=kilowatthours. —=Not applicable. NA=Not available.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 189. Transportation Energy Consumption Estimates, Selected Years 1960-1997, Nevada

Year	Coal ^a	Natural Gas ^b	Petroleum									Ethanol ^c	Electricity ^a	Net Energy	Electrical System Energy Losses ^d	Total ^c	
			Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	LPG ^a	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Thousand Gallons	Million Kilowatthours	Million Kilowatthours	Million Kilowatthours	Million Kilowatthours		
1960	2	0	281	1,501	2,462	5	73	3,472	0	7,795	0	0	0	0	0	0	—
1965	(s)	0	335	1,599	2,999	9	86	5,329	7	10,364	0	0	0	0	0	0	—
1970	(s)	0	186	1,492	4,584	9	83	7,158	1	13,512	0	0	0	0	0	0	—
1975	(s)	0	197	1,407	5,859	13	94	9,449	5	17,023	0	0	0	0	0	0	—
1980	0	(s)	206	2,754	7,223	3	83	11,052	0	21,322	0	0	0	0	0	0	—
1985	0	(s)	105	3,209	5,715	31	76	11,414	0	20,549	0	0	0	0	0	0	—
1986	0	(s)	124	3,197	5,952	22	74	11,990	3	21,363	0	0	0	0	0	0	—
1987	0	(s)	101	3,796	6,431	18	84	12,836	0	23,265	0	0	0	0	0	0	—
1988	0	(s)	120	3,639	6,416	22	81	13,834	0	24,111	0	0	0	0	0	0	—
1989	0	1	118	3,786	6,105	20	83	14,341	0	24,452	R e 7,728	0	0	0	0	0	—
1990	0	1	111	3,420	6,114	22	85	14,688	0	24,440	8,926	0	0	0	0	0	—
1991	0	(s)	111	3,536	6,556	21	76	15,096	0	25,395	7,075	0	0	0	0	0	—
1992	0	(s)	105	3,776	6,162	24	78	15,799	0	25,944	8,599	0	0	0	0	0	—
1993	0	1	113	4,206	6,510	26	79	16,080	0	27,015	9,596	0	0	0	0	0	—
1994	0	1	108	4,320	6,813	43	83	17,028	0	28,395	0	0	0	0	0	0	—
1995	0	1	63	4,383	7,374	19	81	17,803	0	29,724	12,496	0	0	0	0	0	—
1996	0	1	93	5,974	7,843	23	79	18,743	0	32,755	0	0	0	0	0	0	—
1997	0	1	76	5,473	7,556	21	83	19,640	0	32,850	0	0	0	0	0	0	—
Trillion Btu																	
1960	0.1	0.0	1.4	8.7	13.2	(s)	0.4	18.2	0.0	42.1	0.0	0.0	42.1	0.0	0.0	42.1	42.1
1965	(s)	0.0	1.7	9.3	16.3	(s)	0.5	28.0	(s)	55.9	0.0	0.0	55.9	0.0	0.0	55.9	55.9
1970	(s)	0.0	0.9	8.7	25.3	(s)	0.5	37.6	(s)	73.1	0.0	0.0	73.1	0.0	0.0	73.1	73.1
1975	(s)	0.0	1.0	8.2	32.7	(s)	0.6	49.6	(s)	92.1	0.0	0.0	92.1	0.0	0.0	92.1	92.1
1980	0.0	0.2	1.0	16.0	40.4	(s)	0.5	58.1	0.0	116.0	0.0	0.0	116.2	0.0	0.0	116.2	116.2
1985	0.0	0.1	0.5	18.7	31.7	0.1	0.5	60.0	0.0	111.4	0.0	0.0	111.5	0.0	0.0	111.5	111.5
1986	0.0	(s)	0.6	18.6	33.0	0.1	0.4	63.0	(s)	115.8	0.0	0.0	115.9	0.0	0.0	115.9	115.9
1987	0.0	0.2	0.5	22.1	35.7	0.1	0.5	67.4	0.0	126.3	0.0	0.0	126.5	0.0	0.0	126.5	126.5
1988	0.0	0.2	0.6	21.2	35.6	0.1	0.5	72.7	0.0	130.6	R e 0.0	0.0	130.8	0.0	0.0	130.8	130.8
1989	0.0	0.7	0.6	22.1	33.9	0.1	0.5	75.3	0.0	132.5	R e 0.6	0.0	133.2	0.0	0.0	133.2	133.2
1990	0.0	0.8	0.6	19.9	34.0	0.1	0.5	77.2	0.0	132.3	0.7	0.0	133.1	0.0	0.0	133.1	133.1
1991	0.0	0.4	0.6	20.6	36.5	0.1	0.5	79.3	0.0	137.5	0.5	0.0	137.9	0.0	0.0	137.9	137.9
1992	0.0	0.5	0.5	22.0	34.4	0.1	0.5	83.0	0.0	140.5	0.7	0.0	141.0	0.0	0.0	141.0	141.0
1993	0.0	0.7	0.6	24.5	36.5	0.1	0.5	84.5	0.0	146.6	0.7	0.0	147.3	0.0	0.0	147.3	147.3
1994	0.0	0.7	0.5	25.2	38.6	0.2	0.5	89.4	0.0	154.4	0.0	0.0	155.2	0.0	0.0	155.2	155.2
1995	0.0	0.9	0.3	25.5	41.8	0.1	0.5	93.5	0.0	161.7	1.0	0.0	162.6	0.0	0.0	162.6	162.6
1996	0.0	0.8	0.5	34.8	44.5	0.1	0.5	98.5	0.0	178.8	0.0	0.0	179.5	0.0	0.0	179.5	179.5
1997	0.0	0.7	0.4	31.9	42.8	0.1	0.5	103.2	0.0	178.9	0.0	0.0	179.6	0.0	0.0	179.6	179.6

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels. Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also gas consumed as vehicle fuel.

^c Ethanol blended into motor gasoline, which is accounted for under motor gasoline, is shown separately here to display the use of renewable energy by the transportation sector and is included only once in the total.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of non-electric utility use of renewable energy beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 190. Estimates of Energy Input at Electric Utilities, Selected Years 1960-1997, Nevada

Year	Coal			Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^e	Wood and Waste	Geothermal Energy	Other ^{b,f}	Total ^g
	Bituminous Coal and Lignite	Anthracite	Total		Heavy Oil ^{b,c}	Light Oil ^{b,d}	Petroleum Coke ^b	Total						
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours					
1960	0	0	0	6	41	7	0	48	0	1,967	0	0	0	0
1965	180	0	180	13	51	8	0	60	0	1,594	0	0	0	0
1970	544	0	544	25	80	13	0	93	0	1,645	0	0	0	0
1975	4,435	0	4,435	25	1,256	58	0	1,314	0	1,690	0	0	0	0
1980	4,064	0	4,064	28	2,431	22	0	2,453	0	2,372	0	0	0	0
1985	5,427	0	5,427	8	51	54	0	104	0	4,374	0	0	0	0
1986	7,086	0	7,086	7	501	26	0	527	0	4,584	0	0	0	0
1987	6,807	0	6,807	7	424	35	0	459	0	2,545	0	0	0	0
1988	8,153	0	8,153	11	875	69	0	945	0	2,091	0	0	0	0
1989	7,487	0	7,487	23	601	68	0	669	0	R 1,916	0	0	0	0
1990	7,270	0	7,270	24	444	91	0	535	0	1,732	0	0	0	0
1991	7,892	0	7,892	22	380	67	0	447	0	2,364	0	0	0	0
1992	7,914	0	7,914	24	518	67	0	584	0	2,012	0	0	0	0
1993	7,608	0	7,608	21	396	40	0	436	0	1,985	0	0	0	0
1994	7,772	0	7,772	32	241	46	0	287	0	1,873	0	0	0	0
1995	7,084	0	7,084	40	26	27	0	54	0	1,951	0	0	0	0
1996	7,424	0	7,424	47	147	30	0	177	0	2,143	0	0	0	0
1997	7,261	0	7,261	52	23	45	0	69	0	2,567	0	0	0	0
Trillion Btu														
1960	0.0	0.0	0.0	6.6	0.3	(s)	0.0	0.3	0.0	21.2	0.0	0.0	0.0	28.0
1965	4.6	0.0	4.6	14.1	0.3	(s)	0.0	0.4	0.0	16.7	0.0	0.0	0.0	35.7
1970	14.0	0.0	14.0	27.4	0.5	0.1	0.0	0.6	0.0	17.3	0.0	0.0	0.0	59.2
1975	99.3	0.0	99.3	26.8	7.9	0.3	0.0	8.2	0.0	17.6	0.0	0.0	0.0	151.9
1980	89.7	0.0	89.7	29.5	15.3	0.1	0.0	15.4	0.0	24.6	0.0	0.0	0.0	159.3
1985	123.6	0.0	123.6	8.6	0.3	0.3	0.0	0.6	0.0	45.7	0.0	0.0	0.0	178.5
1986	159.1	0.0	159.1	6.9	3.1	0.2	0.0	3.3	0.0	47.9	0.0	0.0	0.0	217.2
1987	152.2	0.0	152.2	7.3	2.7	0.2	0.0	2.9	0.0	26.5	0.0	0.0	0.0	188.9
1988	180.7	0.0	180.7	10.9	5.5	0.4	0.0	5.9	0.0	21.6	0.0	0.0	0.0	219.1
1989	166.5	0.0	166.5	23.8	3.8	0.4	0.0	4.2	0.0	R 20.0	0.0	0.0	0.0	214.6
1990	161.7	0.0	161.7	25.1	2.8	0.5	0.0	3.3	0.0	18.0	0.0	0.0	0.0	R 208.2
1991	175.5	0.0	175.5	22.3	2.4	0.4	0.0	2.8	0.0	R 24.7	0.0	0.0	0.0	R 225.3
1992	174.9	0.0	174.9	25.0	3.3	0.4	0.0	3.6	0.0	20.8	0.0	0.0	0.0	224.4
1993	167.6	0.0	167.6	21.9	2.5	0.2	0.0	2.7	0.0	20.5	0.0	0.0	0.0	212.8
1994	175.5	0.0	175.5	33.3	1.5	0.3	0.0	1.8	0.0	19.3	0.0	0.0	0.0	230.0
1995	156.9	0.0	156.9	41.3	0.2	0.2	0.0	0.3	0.0	20.1	0.0	0.0	0.0	218.8
1996	165.4	0.0	165.4	48.1	0.9	0.2	0.0	1.1	0.0	22.2	0.0	0.0	0.0	236.8
1997	162.2	0.0	162.2	53.3	0.1	0.3	0.0	0.4	0.0	26.5	0.0	0.0	0.0	242.4

^a Includes supplemental gaseous fuels.^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.^c Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.^d Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.^e If applicable, through 1989, includes all net imports of electricity, and, from 1990, includes only the portion of imports of electricity that is derived from hydroelectric power.^f "Other" is electricity generated for distribution from wind, photovoltaic, and solar thermal energy.^g If applicable, from 1990, includes net imports of electricity generated from nonrenewable energy sources not shown in other columns. See data in appendix Table A8.

R=Revised data.

–=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.